

111TH CONGRESS
2D SESSION

S. _____

To improve the energy efficiency of appliances, lighting, and buildings, and
for other purposes.

IN THE SENATE OF THE UNITED STATES

Mr. BINGAMAN (for himself, Ms. MURKOWSKI, and Mr. MENENDEZ) intro-
duced the following bill; which was read twice and referred to the Com-
mittee on _____

A BILL

To improve the energy efficiency of appliances, lighting, and
buildings, and for other purposes.

1 *Be it enacted by the Senate and House of Representa-*
2 *tives of the United States of America in Congress assembled,*

3 **SECTION 1. SHORT TITLE.**

4 This Act may be cited as the “National Energy Effi-
5 ciency Enhancement Act of 2010”.

6 **SEC. 2. ENERGY CONSERVATION STANDARDS.**

7 (a) DEFINITION OF ENERGY CONSERVATION STAND-
8 ARD.—Section 321 of the Energy Policy and Conservation
9 Act (42 U.S.C. 6291) is amended—

1 (1) by striking paragraph (6) and inserting the
2 following:

3 “(6) ENERGY CONSERVATION STANDARD.—

4 “(A) IN GENERAL.—The term ‘energy con-
5 servation standard’ means 1 or more perform-
6 ance standards that—

7 “(i) for covered products (excluding
8 clothes washers, dishwashers, showerheads,
9 faucets, water closets, and urinals), pre-
10 scribe a minimum level of energy efficiency
11 or a maximum quantity of energy use, de-
12 termined in accordance with test proce-
13 dures prescribed under section 323;

14 “(ii) for showerheads, faucets, water
15 closets, and urinals, prescribe a minimum
16 level of water efficiency or a maximum
17 quantity of water use, determined in ac-
18 cordance with test procedures prescribed
19 under section 323; and

20 “(iii) for clothes washers and dish-
21 washers—

22 “(I) prescribe a minimum level of
23 energy efficiency or a maximum quan-
24 tity of energy use, determined in ac-

1 cordance with test procedures pre-
2 scribed under section 323; and

3 “(II) may include a minimum
4 level of water efficiency or a maximum
5 quantity of water use, determined in
6 accordance with those test procedures.

7 “(B) INCLUSIONS.—The term ‘energy con-
8 servation standard’ includes—

9 “(i) 1 or more design requirements, if
10 the requirements were established—

11 “(I) on or before the date of en-
12 actment of this subclause;

13 “(II) as part of a direct final rule
14 under section 325(p)(4); or

15 “(III) as part of a final rule
16 published on or after January 1,
17 2012; and

18 “(ii) any other requirements that the
19 Secretary may prescribe under section
20 325(r).

21 “(C) EXCLUSION.—The term ‘energy con-
22 servation standard’ does not include a perform-
23 ance standard for a component of a finished
24 covered product, unless regulation of the com-

1 ponent is specifically authorized or established
2 pursuant to this title.”; and

3 (2) by adding at the end the following:

4 “(66) EER.—The term ‘EER’ means energy
5 efficiency ratio.

6 “(67) HSPF.—The term ‘HSPF’ means heat-
7 ing seasonal performance factor.”.

8 (b) EER AND HSPF TEST PROCEDURES.—Section
9 323(b) of the Energy Policy and Conservation Act (42
10 U.S.C. 6293(b)) is amended by adding at the fol-
11 lowing:

12 “(19) EER AND HSPF TEST PROCEDURES.—

13 “(A) IN GENERAL.—Subject to subpara-
14 graph (B), for purposes of residential central
15 air conditioner and heat pump standards that
16 take effect on or before January 1, 2015—

17 “(i) the EER shall be tested at an
18 outdoor test temperature of 95 degrees
19 Fahrenheit; and

20 “(ii) the HSPF shall be calculated
21 based on Region IV conditions.

22 “(B) REVISIONS.—The Secretary may re-
23 vise the EER outdoor test temperature and the
24 conditions for HSPF calculations as part of any

1 rulemaking to revise the central air conditioner
2 and heat pump test method.”.

3 (c) CENTRAL AIR CONDITIONERS AND HEAT
4 PUMPS.—Section 325(d) of the Energy Policy and Con-
5 servation Act (42 U.S.C. 6295(d)) is amended by adding
6 at the end the following:

7 “(4) CENTRAL AIR CONDITIONERS AND HEAT
8 PUMPS (EXCEPT THROUGH-THE-WALL CENTRAL AIR
9 CONDITIONERS, THROUGH-THE-WALL CENTRAL AIR
10 CONDITIONING HEAT PUMPS, AND SMALL DUCT,
11 HIGH VELOCITY SYSTEMS) MANUFACTURED ON OR
12 AFTER JANUARY 1, 2015.—

13 “(A) BASE NATIONAL STANDARDS.—

14 “(i) SEASONAL ENERGY EFFICIENCY
15 RATIO.—The seasonal energy efficiency
16 ratio of central air conditioners and central
17 air conditioning heat pumps manufactured
18 on or after January 1, 2015, shall not be
19 less than the following:

20 “(I) Split Systems: 13 for central
21 air conditioners and 14 for heat
22 pumps.

23 “(II) Single Package Systems:
24 14.

1 “(ii) HEATING SEASONAL PERFORM-
2 ANCE FACTOR.—The heating seasonal per-
3 formance factor of central air conditioning
4 heat pumps manufactured on or after Jan-
5 uary 1, 2015, shall not be less than the
6 following:

7 “(I) Split Systems: 8.2.

8 “(II) Single Package Systems:
9 8.0.

10 “(B) REGIONAL STANDARDS.—

11 “(i) SEASONAL ENERGY EFFICIENCY
12 RATIO.—The seasonal energy efficiency
13 ratio of central air conditioners and central
14 air conditioning heat pumps manufactured
15 on or after January 1, 2015, and installed
16 in States having historical average annual,
17 population weighted, heating degree days
18 less than 5,000 (specifically the States of
19 Alabama, Arizona, Arkansas, California,
20 Delaware, Florida, Georgia, Hawaii, Ken-
21 tucky, Louisiana, Maryland, Mississippi,
22 Nevada, New Mexico, North Carolina,
23 Oklahoma, South Carolina, Tennessee,
24 Texas, and Virginia) or in the District of
25 Columbia, the Commonwealth of Puerto

1 Rico, or any other territory or possession
2 of the United States shall not be less than
3 the following:

4 “(I) Split Systems: 14 for central
5 air conditioners and 14 for heat
6 pumps.

7 “(II) Single Package Systems:
8 14.

9 “(ii) ENERGY EFFICIENCY RATIO.—
10 The energy efficiency ratio of central air
11 conditioners (not including heat pumps)
12 manufactured on or after January 1, 2015,
13 and installed in the State of Arizona, Cali-
14 fornia, New Mexico, or Nevada shall be not
15 less than the following:

16 “(I) Split Systems: 12.2 for split
17 systems having a rated cooling capaci-
18 ty less than 45,000 BTU per hour
19 and 11.7 for products having a rated
20 cooling capacity equal to or greater
21 than 45,000 BTU per hour.

22 “(II) Single Package Systems:
23 11.0.

24 “(iii) APPLICATION OF SUBSECTION
25 (O)(6).—Subsection (o)(6) shall apply to

1 the regional standards set forth in this
2 subparagraph.

3 “(C) AMENDMENT OF STANDARDS.—

4 “(i) IN GENERAL.—Not later than
5 January 1, 2017, the Secretary shall pub-
6 lish a final rule to determine whether the
7 standards in effect for central air condi-
8 tioners and central air conditioning heat
9 pumps should be amended.

10 “(ii) APPLICATION.—The rule shall
11 provide that any amendments shall apply
12 to products manufactured on or after Jan-
13 uary 1, 2022.

14 “(D) CONSIDERATION OF ADDITIONAL
15 PERFORMANCE STANDARDS OR EFFICIENCY
16 CRITERIA.—

17 “(i) FORUM.—Not later than 4 years
18 in advance of the expected publication date
19 of a final rule for central air conditioners
20 and heat pumps under subparagraph (C),
21 the Secretary shall convene and facilitate a
22 forum for interested persons that are fairly
23 representative of relevant points of view
24 (including representatives of manufactur-
25 ers of the covered product, States, and effi-

1 ciency advocates), as determined by the
2 Secretary, to consider adding additional
3 performance standards or efficiency cri-
4 teria in the forthcoming rule.

5 “(ii) RECOMMENDATION.—If, within 1
6 year of the initial convening of such a
7 forum, the Secretary receives a rec-
8 ommendation submitted jointly by such
9 representative interested persons to add 1
10 or more performance standards or effi-
11 ciency criteria, the Secretary shall incor-
12 porate the performance standards or effi-
13 ciency criteria in the rulemaking process,
14 and, if justified under the criteria estab-
15 lished in this section, incorporate such per-
16 formance standards or efficiency criteria in
17 the revised standard.

18 “(iii) NO RECOMMENDATION.—If no
19 such joint recommendation is made within
20 1 year of the initial convening of such a
21 forum, the Secretary may add additional
22 performance standards or efficiency cri-
23 teria if the Secretary finds that the bene-
24 fits substantially exceed the burdens of the
25 action.

1 “(E) NEW CONSTRUCTION LEVELS.—

2 “(i) IN GENERAL.—As part of any
3 final rule concerning central air condi-
4 tioner and heat pump standards published
5 after June 1, 2013, the Secretary shall de-
6 termine if the building code levels specified
7 in section 327(f)(3)(C) should be amended
8 subject to meeting the criteria of sub-
9 section (o) when applied specifically to new
10 construction.

11 “(ii) EFFECTIVE DATE.—Any amend-
12 ed levels shall not take effect before Janu-
13 ary 1, 2018.

14 “(iii) AMENDED LEVELS.—The final
15 rule shall contain the amended levels, if
16 any.”.

17 (d) THROUGH-THE-WALL CENTRAL AIR CONDI-
18 TIONERS, THROUGH-THE-WALL CENTRAL AIR CONDI-
19 TIONING HEAT PUMPS, AND SMALL DUCT, HIGH VELOC-
20 ITY SYSTEMS.—Section 325(d) of the Energy Policy and
21 Conservation Act (42 U.S.C. 6295(d)) (as amended by
22 subsection (c)) is amended by adding at the end the fol-
23 lowing:

24 “(5) STANDARDS FOR THROUGH-THE-WALL
25 CENTRAL AIR CONDITIONERS, THROUGH-THE-WALL

11

1 CENTRAL AIR CONDITIONING HEAT PUMPS, AND
2 SMALL DUCT, HIGH VELOCITY SYSTEMS.—

3 “(A) DEFINITIONS.—In this paragraph:

4 “(i) SMALL DUCT, HIGH VELOCITY
5 SYSTEM.—The term ‘small duct, high ve-
6 locity system’ means a heating and cooling
7 product that contains a blower and indoor
8 coil combination that—

9 “(I) is designed for, and pro-
10 duces, at least 1.2 inches of external
11 static pressure when operated at the
12 certified air volume rate of 220–350
13 CFM per rated ton of cooling; and

14 “(II) when applied in the field,
15 uses high velocity room outlets gen-
16 erally greater than 1,000 fpm that
17 have less than 6.0 square inches of
18 free area.

19 “(ii) THROUGH-THE-WALL CENTRAL
20 AIR CONDITIONER; THROUGH-THE-WALL
21 CENTRAL AIR CONDITIONING HEAT
22 PUMP.—The terms ‘through-the-wall cen-
23 tral air conditioner’ and ‘through-the-wall
24 central air conditioning heat pump’ mean a
25 central air conditioner or heat pump, re-

1 spectively, that is designed to be installed
2 totally or partially within a fixed-size open-
3 ing in an exterior wall, and—

4 “(I) is not weatherized;

5 “(II) is clearly and permanently
6 marked for installation only through
7 an exterior wall;

8 “(III) has a rated cooling capaci-
9 ty no greater than 30,000 Btu/hr;

10 “(IV) exchanges all of its outdoor
11 air across a single surface of the
12 equipment cabinet; and

13 “(V) has a combined outdoor air
14 exchange area of less than 800 square
15 inches (split systems) or less than
16 1,210 square inches (single packaged
17 systems) as measured on the surface
18 area described in subclause (IV).

19 “(iii) REVISION.—The Secretary may
20 revise the definitions contained in this sub-
21 paragraph through publication of a final
22 rule.

23 “(B) RULEMAKING.—

24 “(i) IN GENERAL.—Not later than
25 June 30, 2011, the Secretary shall publish

1 a final rule to determine whether stand-
2 ards for through-the-wall central air condi-
3 tioners, through-the-wall central air condi-
4 tioning heat pumps and small duct, high
5 velocity systems should be established or
6 amended.

7 “(ii) APPLICATION.—The rule shall
8 provide that any new or amended standard
9 shall apply to products manufactured on or
10 after June 30, 2016.”.

11 (e) FURNACES.—Section 325(f) of the Energy Policy
12 and Conservation Act (42 U.S.C. 6295(f)) is amended by
13 adding at the end the following:

14 “(5) NON-WEATHERIZED FURNACES (INCLUD-
15 ING MOBILE HOME FURNACES, BUT NOT INCLUDING
16 BOILERS) MANUFACTURED ON OR AFTER MAY 1,
17 2013, AND WEATHERIZED FURNACES MANUFAC-
18 TURED ON OR AFTER JANUARY 1, 2015.—

19 “(A) BASE NATIONAL STANDARDS.—

20 “(i) NON-WEATHERIZED FURNACES.—
21 The annual fuel utilization efficiency of
22 non-weatherized furnaces manufactured on
23 or after May 1, 2013, shall be not less
24 than the following:

25 “(I) Gas furnaces: 80 percent.

1 “(II) Oil furnaces: 83 percent.

2 “(ii) WEATHERIZED FURNACES.—The
3 annual fuel utilization efficiency of weath-
4 erized gas furnaces manufactured on or
5 after January 1, 2015 shall be not less
6 than 81 percent.

7 “(B) REGIONAL STANDARD.—

8 “(i) ANNUAL FUEL UTILIZATION EF-
9 FICIENCY.—The annual fuel utilization ef-
10 ficiency of non-weatherized gas furnaces
11 manufactured on or after May 1, 2013,
12 and installed in States having historical av-
13 erage annual, population weighted, heating
14 degree days equal to or greater than 5000
15 (specifically the States of Alaska, Colorado,
16 Connecticut, Idaho, Illinois, Indiana, Iowa,
17 Kansas, Maine, Massachusetts, Michigan,
18 Minnesota, Missouri, Montana, Nebraska,
19 New Hampshire, New Jersey, New York,
20 North Dakota, Ohio, Oregon, Pennsyl-
21 vania, Rhode Island, South Dakota, Utah,
22 Vermont, Washington, West Virginia, Wis-
23 consin, and Wyoming) shall be not less
24 than 90 percent.

1 “(ii) APPLICATION OF SUBSECTION
2 (O)(6).—Subsection (o)(6) shall apply to
3 the regional standard set forth in this sub-
4 paragraph.

5 “(C) AMENDMENT OF STANDARDS.—

6 “(i) NON-WEATHERIZED FURNACES.—

7 “(I) IN GENERAL.—Not later
8 than January 1, 2014, the Secretary
9 shall publish a final rule to determine
10 whether the standards in effect for
11 non-weatherized furnaces should be
12 amended.

13 “(II) APPLICATION.—The rule
14 shall provide that any amendments
15 shall apply to products manufactured
16 on or after January 1, 2019.

17 “(ii) WEATHERIZED FURNACES.—

18 “(I) IN GENERAL.—Not later
19 than January 1, 2017, the Secretary
20 shall publish a final rule to determine
21 whether the standard in effect for
22 weatherized furnaces should be
23 amended.

24 “(II) APPLICATION.—The rule
25 shall provide that any amendments

1 shall apply to products manufactured
2 on or after January 1, 2022.

3 “(D) NEW CONSTRUCTION LEVELS.—

4 “(i) IN GENERAL.—As part of any
5 final rule concerning furnace standards
6 published after June 1, 2013, the Sec-
7 retary shall determine if the building code
8 levels specified in section 327(f)(3)(C)
9 should be amended subject to meeting the
10 criteria of subsection (o) when applied spe-
11 cifically to new construction.

12 “(ii) EFFECTIVE DATE.—Any amend-
13 ed levels shall not take effect before Janu-
14 ary 1, 2018.

15 “(iii) AMENDED LEVELS.—The final
16 rule shall contain the amended levels, if
17 any.”.

18 (f) EXCEPTION FOR CERTAIN BUILDING CODE RE-
19 QUIREMENTS.—Section 327(f) of the Energy Policy and
20 Conservation Act (42 U.S.C. 6297(f)) is amended—

21 (1) in paragraph (3), by striking subparagraphs
22 (B) through (F) and inserting the following:

23 “(B) The code does not contain a manda-
24 tory requirement that, under all code compli-
25 ance paths, requires that the covered product

1 “(bb) 14 SEER for central
2 air conditioners (not including
3 heat pumps);

4 “(II) for the States and other lo-
5 calities described in section
6 325(d)(4)(B)(i) (except for the States
7 of Arizona, California, Nevada, and
8 New Mexico)—

9 “(aa) 90 percent AFUE for
10 gas furnaces; and

11 “(bb) 15 SEER for central
12 air conditioners;

13 “(III) for the States of Arizona,
14 California, Nevada, and New Mex-
15 ico—

16 “(aa) 92 percent AFUE for
17 gas furnaces;

18 “(bb) 15 SEER for central
19 air conditioners;

20 “(cc) an EER of 12.5 for
21 air conditioners (not including
22 heat pumps) with cooling capaci-
23 ty less than 45,000 Btu per
24 hour; and

1 “(dd) an EER of 12.0 for
2 air conditioners (not including
3 heat pumps) with cooling capaci-
4 ty of 45,000 Btu per hour or
5 more; and

6 “(IV) for all States—

7 “(aa) 85 percent AFUE for
8 oil furnaces; and

9 “(bb) 15 SEER and 8.5
10 HSPF for heat pumps;

11 “(ii) the building code levels estab-
12 lished pursuant to section 325; or

13 “(iii) the applicable standards or lev-
14 els specified in subparagraph (B).

15 “(D) The credit to the energy consumption
16 or conservation objective allowed by the code for
17 installing a covered product having an energy
18 efficiency exceeding the applicable standard or
19 level specified in subparagraph (C) is on a 1-
20 for-1 equivalent energy use or equivalent energy
21 cost basis, which may take into account the typ-
22 ical lifetimes of the products and building fea-
23 tures, using lifetimes for covered products
24 based on information published by the Depart-
25 ment of Energy or the American Society of

1 Heating, Refrigerating and Air-Conditioning
2 Engineers.

3 “(E) If the code sets forth 1 or more com-
4 binations of items that meet the energy con-
5 sumption or conservation objective, and if 1 or
6 more combinations specify an efficiency level for
7 a covered product that exceeds the applicable
8 standards and levels specified in subparagraph
9 (B)—

10 “(i) there is at least 1 combination
11 that includes such covered products having
12 efficiencies not exceeding 1 of the stand-
13 ards or levels specified in subparagraph
14 (B); and

15 “(ii) if 1 or more combinations of
16 items specify an efficiency level for a fur-
17 nace, central air conditioner, or heat pump
18 that exceeds the applicable standards and
19 levels specified in subparagraph (B), there
20 is at least 1 combination that the State
21 has found to be reasonably achievable
22 using commercially available technologies
23 that includes such products having effi-
24 ciencies at the applicable levels specified in
25 subparagraph (C), except that no combina-

1 tion need include a product having an effi-
2 ciency less than the level specified in sub-
3 paragraph (B)(ii).

4 “(F) The energy consumption or conserva-
5 tion objective is specified in terms of an esti-
6 mated total consumption of energy (which may
7 be specified in units of energy or its equivalent
8 cost).”;

9 (2) in paragraph (4)(B)—

10 (A) by inserting after “building code” the
11 first place it appears the following: “contains a
12 mandatory requirement that, under all code
13 compliance paths,”; and

14 (B) by striking “unless the” and all that
15 follows through “subsection (d)”;

16 (3) by adding at the end the following:

17 “(5) REPLACEMENT OF COVERED PRODUCT.—

18 Paragraph (3) shall not apply to the replacement of
19 a covered product serving an existing building unless
20 the replacement results in an increase in capacity
21 greater than—

22 “(A) 12,000 Btu per hour for residential
23 air conditioners and heat pumps; or

24 “(B) 20 percent for other covered prod-
25 ucts.”.

1 **SEC. 3. ENERGY CONSERVATION STANDARDS FOR HEAT**
2 **PUMP POOL HEATERS.**

3 (a) DEFINITIONS.—

4 (1) EFFICIENCY DESCRIPTOR.—Section
5 321(22) of the Energy Policy and Conservation Act
6 (42 U.S.C. 6291(22)) is amended—

7 (A) in subparagraph (E), by inserting
8 “gas-fired” before “pool heaters”; and

9 (B) by adding at the end the following:

10 “(F) For heat pump pool heaters, coeffi-
11 cient of performance of heat pump pool heat-
12 ers.”.

13 (2) COEFFICIENT OF PERFORMANCE OF HEAT
14 PUMP POOL HEATERS.—Section 321 of the Energy
15 Policy and Conservation Act (42 U.S.C. 6291) is
16 amended by inserting after paragraph (25) the fol-
17 lowing:

18 “(25A) COEFFICIENT OF PERFORMANCE OF
19 HEAT PUMP POOL HEATERS.—The term ‘coefficient
20 of performance of heat pump pool heaters’ means
21 the ratio of the capacity to power input value ob-
22 tained at the following rating conditions: 50.0°F db/
23 44.2°F wb outdoor air and 80.0°F entering water
24 temperatures, according to AHRI Standard 1160.”.

25 (3) THERMAL EFFICIENCY OF GAS-FIRED POOL
26 HEATERS.—Section 321(26) of the Energy Policy

1 and Conservation Act (42 U.S.C. 6291(26)) by in-
2 serting “gas-fired” before “pool heaters”.

3 (b) STANDARDS FOR POOL HEATERS.—Section
4 325(e)(2) of the Energy Policy and Conservation Act (42
5 U.S.C. 6295(e)(2)) is amended—

6 (1) by striking “(2) The thermal efficiency of
7 pool heaters” and inserting the following:

8 “(2) POOL HEATERS.—

9 “(A) GAS-FIRED POOL HEATERS.—The
10 thermal efficiency of gas-fired pool heaters”;
11 and

12 (2) by adding at the end the following:

13 “(B) HEAT PUMP POOL HEATERS.—Heat
14 pump pool heaters manufactured on or after
15 the date of enactment of this subparagraph
16 shall have a minimum coefficient of perform-
17 ance of 4.0.”.

18 **SEC. 4. EFFICIENCY STANDARDS FOR CLASS A EXTERNAL**
19 **POWER SUPPLIES.**

20 Section 325(u)(3) of the Energy Policy and Con-
21 servation Act (42 U.S.C. 6295(u)(3)) is amended—

22 (1) in subparagraph (A), by striking “(D)” and
23 inserting “(E)”; and

24 (2) by adding at the end the following:

1 “(E) NONAPPLICATION OF NO-LOAD MODE
2 ENERGY EFFICIENCY STANDARDS TO EXTERNAL
3 POWER SUPPLIES FOR CERTAIN SECURITY OR
4 LIFE SAFETY ALARMS OR SURVEILLANCE SYS-
5 TEMS.—

6 “(i) DEFINITION OF SECURITY OR
7 LIFE SAFETY ALARM OR SURVEILLANCE
8 SYSTEM.—In this subparagraph:

9 “(I) IN GENERAL.—The term ‘se-
10 curity or life safety alarm or surveil-
11 lance system’ means equipment de-
12 signed and marketed to perform any
13 of the following functions (on a con-
14 tinuous basis):

15 “(aa) Monitor, detect,
16 record, or provide notification of
17 intrusion or access to real prop-
18 erty or physical assets or notifi-
19 cation of threats to life safety.

20 “(bb) Deter or control ac-
21 cess to real property or physical
22 assets, or prevent the unauthor-
23 ized removal of physical assets.

24 “(cc) Monitor, detect,
25 record, or provide notification of

1 fire, gas, smoke, flooding, or
2 other physical threats to real
3 property, physical assets, or life
4 safety.

5 “(II) EXCLUSION.—The term ‘se-
6 curity or life safety alarm or surveil-
7 lance system’ does not include any
8 product with a principal function
9 other than life safety, security, or sur-
10 veillance that—

11 “(aa) is designed and mar-
12 keted with a built-in alarm or
13 theft-deterrent feature; or

14 “(bb) does not operate nec-
15 essarily and continuously in ac-
16 tive mode.

17 “(ii) NONAPPLICATION OF NO-LOAD
18 MODE REQUIREMENTS.—The No-Load
19 Mode energy efficiency standards estab-
20 lished by this paragraph shall not apply to
21 an external power supply manufactured be-
22 fore July 1, 2017, that—

23 “(I) is an AC-to-AC external
24 power supply;

1 “(II) has a nameplate output of
2 20 watts or more;

3 “(III) is certified to the Sec-
4 retary as being designed to be con-
5 nected to a security or life safety
6 alarm or surveillance system compo-
7 nent; and

8 “(IV) on establishment within
9 the External Power Supply Inter-
10 national Efficiency Marking Protocol,
11 as referenced in the ‘Energy Star Pro-
12 gram Requirements for Single Voltage
13 External Ac-Dc and Ac-Ac Power
14 Supplies’, published by the Environ-
15 mental Protection Agency, of a distin-
16 guishing mark for products described
17 in this clause, is permanently marked
18 with the distinguishing mark.

19 “(iii) ADMINISTRATION.—In carrying
20 out this subparagraph, the Secretary
21 shall—

22 “(I) require, with appropriate
23 safeguard for the protection of con-
24 fidential business information, the

1 submission of unit shipment data on
2 an annual basis; and

3 “(II) restrict the eligibility of ex-
4 ternal power supplies for the exemp-
5 tion provided under this subparagraph
6 on a finding that a substantial num-
7 ber of the external power supplies are
8 being marketed to or installed in ap-
9 plications other than security or life
10 safety alarm or surveillance systems.”.

11 **SEC. 5. PROHIBITED ACTS.**

12 Section 332(a) of the Energy Policy and Conserva-
13 tion Act (42 U.S.C. 6302(a)) is amended—

14 (1) in paragraphs (1) and (5), by striking “for
15 any manufacturer or private labeler to distribute”
16 each place it appears and inserting “for any manu-
17 facturer (or representative of a manufacturer), dis-
18 tributor, retailer, or private labeler to offer for sale
19 or distribute”;

20 (2) by redesignating paragraph (6) (as added
21 by section 321(e)(3) of Public Law 110–140 (121
22 Stat. 1586)) as paragraph (7); and

23 (3) in paragraph (7) (as so redesignated), by
24 striking “for any manufacturer, distributor, retailer,
25 or private labeler to distribute” and inserting “for

1 any manufacturer (or representative of a manufac-
2 turer), distributor, retailer, or private labeler to offer
3 for sale or distribute”.

4 **SEC. 6. OUTDOOR LIGHTING.**

5 (a) DEFINITIONS.—

6 (1) COVERED EQUIPMENT.—Section 340(1) of
7 the Energy Policy and Conservation Act (42 U.S.C.
8 6311(1)) is amended—

9 (A) by redesignating subparagraph (L) as
10 subparagraph (O); and

11 (B) by inserting after subparagraph (K)
12 the following:

13 “(L) Pole-mounted outdoor luminaires.

14 “(M) High light output double-ended
15 quartz halogen lamps.

16 “(N) General purpose mercury vapor
17 lamps.”.

18 (2) INDUSTRIAL EQUIPMENT.—Section
19 340(2)(B) of the Energy Policy and Conservation
20 Act (42 U.S.C. 6311(2)(B)) is amended—

21 (A) by striking “and” before “unfired hot
22 water”; and

23 (B) by inserting after “tanks” the fol-
24 lowing: “, pole-mounted outdoor luminaires,
25 high light output double-ended quartz halogen

1 lamps, and general purpose mercury vapor
2 lamps”.

3 (3) NEW DEFINITIONS.—Section 340 of the
4 Energy Policy and Conservation Act (42 U.S.C.
5 6311) is amended by adding at the end the fol-
6 lowing:

7 “(24) AREA LUMINAIRE.—The term ‘area lumi-
8 naire’ means a luminaire intended for lighting park-
9 ing lots and general areas that—

10 “(A) is designed to mount on a pole using
11 an arm, pendant, or vertical tenon;

12 “(B) has an opaque top or sides, but may
13 contain a transmissive ornamental element;

14 “(C) has an optical aperture that is open
15 or enclosed with a flat, sag, or drop lens;

16 “(D) is mounted in a fixed position with
17 the optical aperture near horizontal, or tilted
18 up; and

19 “(E) has photometric output measured
20 using Type C photometry per IESNA LM-75-
21 01.

22 “(25) DECORATIVE POSTTOP LUMINAIRE.—The
23 term ‘decorative posttop luminaire’ means a lumi-
24 naire with—

1 “(A) open or transmissive sides that is de-
2 signed to be mounted directly over a pole using
3 a vertical tenon or by fitting the luminaire di-
4 rectly into the pole; and

5 “(B) photometric output measured using
6 Type C photometry per IESNA LM-75-01.

7 “(26) DUSK-TO-DAWN LUMINAIRE.—The term
8 ‘dusk-to-dawn luminaire’ means a fluorescent, induc-
9 tion, or high intensity discharge luminaire that—

10 “(A) is designed to be mounted on a hori-
11 zontal or horizontally slanted tenon or arm;

12 “(B) has an optical assembly that is co-
13 axial with the axis of symmetry of the light
14 source;

15 “(C) has an optical assembly that is—

16 “(i) a reflector or lamp enclosure that
17 surrounds the light source with an open
18 lower aperture; or

19 “(ii) a refractive optical assembly sur-
20 rounding the light source with an open or
21 closed lower aperture;

22 “(D) contains a receptacle for a
23 photocontrol that enables the operation of the
24 light source and is either coaxial with both the
25 axis of symmetry of the light source and the op-

1 tical assembly or offset toward the mounting
2 bracket by less than 3 inches, or contains an in-
3 tegral photocontrol; and

4 “(E) has photometric output measured
5 using Type C photometry per IESNA LM-75-
6 01.

7 “(27) FLOODLIGHT LUMINAIRE.—The term
8 ‘floodlight luminaire’ means an outdoor luminaire
9 designed with a yoke, knuckle, or other mechanism
10 allowing the luminaire to be aimed 40 degrees or
11 more with its photometric distributions established
12 with only Type B photometry in accordance with
13 IESNA LM-75, revised 2001.

14 “(28) GENERAL PURPOSE MERCURY VAPOR
15 LAMP.—The term ‘general purpose mercury vapor
16 lamp’ means a mercury vapor lamp (as defined in
17 section 321) that—

18 “(A) has a screw base;

19 “(B) is designed for use in general lighting
20 applications (as defined in section 321);

21 “(C) is not a specialty application mercury
22 vapor lamp; and

23 “(D) is designed to operate on a mercury
24 vapor lamp ballast (as defined in section 321)
25 or is a self- ballasted lamp.

1 “(29) HIGH LIGHT OUTPUT DOUBLE-ENDED
2 QUARTZ HALOGEN LAMP.—The term ‘high light out-
3 put double-ended quartz halogen lamp’ means a
4 lamp that—

5 “(A) is designed for general outdoor light-
6 ing purposes;

7 “(B) contains a tungsten filament;

8 “(C) has a rated initial lumen value of
9 greater than 6,000 and less than 40,000
10 lumens;

11 “(D) has at each end a recessed single
12 contact, R7s base;

13 “(E) has a maximum overall length (MOL)
14 between 4 and 11 inches;

15 “(F) has a nominal diameter less than $\frac{3}{4}$
16 inch (T6);

17 “(G) is designed to be operated at a volt-
18 age not less than 110 volts and not greater
19 than 200 volts or is designed to be operated at
20 a voltage between 235 volts and 300 volts;

21 “(H) is not a tubular quartz infrared heat
22 lamp; and

23 “(I) is not a lamp marked and marketed
24 as a Stage and Studio lamp with a rated life of
25 500 hours or less.

1 “(B) EXCLUSIONS.—The term ‘pole-
2 mounted outdoor luminaire’ does not include—

3 “(i) a portable luminaire designed for
4 use at construction sites;

5 “(ii) a luminaire designed to be used
6 in emergency conditions that—

7 “(I) incorporates a means of
8 storing energy and a device to switch
9 the stored energy supply to emergency
10 lighting loads automatically on failure
11 of the normal power supply; and

12 “(II) is listed and labeled as
13 Emergency Lighting Equipment;

14 “(iii) a decorative gas lighting system;

15 “(iv) a luminaire designed explicitly
16 for lighting for theatrical purposes, includ-
17 ing performance, stage, film production,
18 and video production;

19 “(v) a luminaire designed as theme
20 elements in theme or amusement parks
21 and that cannot be used in most general
22 lighting applications;

23 “(vi) a luminaire designed explicitly
24 for hazardous locations meeting the re-
25 quirements of Underwriters Laboratories

1 Standard 844 - 2006, ‘Luminaires for Use
2 in Hazardous (Classified) Locations’;

3 “(vii) a residential pole-mounted lumi-
4 naire that is not rated for commercial use
5 utilizing 1 or more lamps meeting the en-
6 ergy conservation standards established
7 under section 325(i) and mounted on a
8 post or pole not taller than 10.5 feet above
9 ground and not rated for a power draw of
10 more than 145 watts;

11 “(viii) a floodlight luminaire;

12 “(ix) an outdoor luminaire designed
13 for sports and recreational area use in ac-
14 cordance with IESNA RP-6 and utilizing
15 an 875 watt or greater metal halide lamp;

16 “(x) a decorative posttop luminaire
17 designed for using high intensity discharge
18 lamps with total lamp wattage of 150 or
19 less, or designed for using other lamp
20 types with total lamp wattage of 50 watts
21 or less;

22 “(xi) an area luminaire, roadway and
23 highmast luminaire, or dusk-to-dawn lumi-
24 naire designed for using high intensity dis-
25 charge lamps or pin-based compact fluores-

1 cent lamps with total lamp wattage of 100
2 or less, or other lamp types with total lamp
3 wattage of 50 watts or less; and

4 “(xii) an area luminaire, roadway and
5 highmast luminaire, or dusk-to-dawn lumi-
6 naire with a backlight rating less than 2
7 and with the maximum of the uplight or
8 glare rating 3 or less.

9 “(33) ROADWAY AND HIGHMAST LUMINAIRE.—

10 The term ‘roadway and highmast luminaire’ means
11 a luminaire intended for lighting streets and road-
12 ways that—

13 “(A) is designed to mount on a pole by
14 clamping onto the exterior of a horizontal or
15 horizontally slanted, circular cross-section pipe
16 tenon;

17 “(B) has opaque tops or sides;

18 “(C) has an optical aperture that is open
19 or enclosed with a flat, sag or drop lens;

20 “(D) is mounted in a fixed position with
21 the optical aperture near horizontal, or tilted
22 up; and

23 “(E) has photometric output measured
24 using Type C photometry per IESNA LM-75-
25 01.

1 “(34) SPECIALTY APPLICATION MERCURY
2 VAPOR LAMP.—The term ‘specialty application mer-
3 cury vapor lamp’ means a mercury vapor lamp (as
4 defined in section 321) that is—

5 “(A) designed only to operate on a spe-
6 cialty application mercury vapor lamp ballast
7 (as defined in section 321); and

8 “(B) is marked and marketed for specialty
9 applications only.

10 “(35) TARGET EFFICACY RATING.—The term
11 ‘target efficacy rating’ means a measure of luminous
12 efficacy of a luminaire (as defined in NEMA LE-6-
13 2009).

14 “(36) TUBULAR QUARTZ INFRARED HEAT
15 LAMP.—The term ‘tubular quartz infrared heat
16 lamp’ means a double-ended quartz halogen lamp
17 that—

18 “(A) is marked and marketed as an infra-
19 red heat lamp; and

20 “(B) radiates predominately in the infra-
21 red radiation range and in which the visible ra-
22 diation is not of principle interest.”.

23 (b) STANDARDS.—Section 342 of the Energy Policy
24 and Conservation Act (42 U.S.C. 6313) is amended by
25 adding at the end the following:

1 “(g) POLE-MOUNTED OUTDOOR LUMINAIRES.—

2 “(1) TARGET EFFICACY RATING, LUMEN MAIN-
 3 TENANCE AND POWER FACTOR REQUIREMENTS.—

4 “(A) DEFINITION OF MAXIMUM OF
 5 UPLIGHT OR GLARE RATING.—In this para-
 6 graph, the term ‘maximum of uplight or glare
 7 rating’ means, for any specific outdoor lumi-
 8 naire, the higher of the uplight rating or glare
 9 rating of the luminaire.

10 “(B) REQUIREMENTS.—Each pole-mount-
 11 ed outdoor luminaire manufactured on or after
 12 the date that is 3 years after the date of enact-
 13 ment of this subsection shall—

14 “(i) meet or exceed the target efficacy
 15 ratings in the following table when tested
 16 at full system input watts:

“Area, Roadway or Highmast luminaires

Backlight Rating	Maximum of Uplight or Glare rating		
	0 or 1	2 or 3	4 or 5
0 or 1	38	38	38
2 or 3	38	38	42
4 or 5	38	42	43

“Decorative Posttop or Dusk-to-Dawn luminaires

Backlight Rating	Maximum of Uplight or Glare rating		
	0 or 1	2 or 3	4 or 5
0 or 1	25	25	25
2 or 3	25	25	28
4 or 5	25	28	28;

1 “(ii) use lamps that have a minimum
2 of 0.6 lumen maintenance, as determined
3 in accordance with IESNA LM-80 for
4 Solid State Lighting sources or calculated
5 as mean rated lamp lumens divided by ini-
6 tial rated lamp lumens for other light
7 sources; and

8 “(iii) have a power factor equal to or
9 greater than 0.9 at ballast full power, ex-
10 cept in the case of pole-mounted outdoor
11 luminaires designed for using high inten-
12 sity discharge lamps with a total rated
13 lamp wattage of 150 watts or less, which
14 shall have no power factor requirement.

15 “(2) CONTROL REQUIREMENTS.—

16 “(A) IN GENERAL.—Except as provided in
17 subparagraph (B), each area luminaire manu-
18 factured on or after the date that is 3 years
19 after the date of enactment of this subsection
20 shall be sold—

21 “(i) with integral controls that shall
22 have the capability of operating the lumi-
23 naire at full power and a minimum of 1 re-
24 duced power level plus off, in which case

1 the power reduction shall be at least 30
2 percent of the rated lamp power; or

3 “(ii) with internal electronics and con-
4 nective wiring or hardware (including wire
5 leads, pigtails, inserts for wires, pin bases,
6 or the equivalent) that—

7 “(I) collectively enable the area
8 luminaire, if properly connected to an
9 appropriate control system, to operate
10 at full power and a minimum of 1 re-
11 duced power level plus off, in which
12 case the reduced power level shall be
13 at least 30 percent lower than the
14 rated lamp power in response to sig-
15 nals sent by controls not integral to
16 the luminaire as sold, that may be
17 connected in the field; and

18 “(II) have connections from the
19 components that are easily accessible
20 in the luminaire housing and have in-
21 structions applicable to appropriate
22 control system connections that are
23 included with the luminaire.

1 “(B) NONAPPLICATION.—The control re-
2 quirements of this paragraph shall not apply
3 to—

4 “(i) pole-mounted outdoor luminaires
5 utilizing probe-start metal halide lamps
6 with rated lamp power greater than 500
7 watts operating in non-base-up positions;
8 or

9 “(ii) pole-mounted outdoor luminaires
10 utilizing induction lamps.

11 “(C) INTEGRAL PHOTSENSORS.—Each
12 pole-mounted outdoor luminaire sold with an in-
13 tegral photosensor shall use an electronic-type
14 photocell.

15 “(3) RULEMAKING COMMENCING NOT LATER
16 THAN 60 DAYS AFTER THE DATE OF ENACTMENT.—

17 “(A) IN GENERAL.—Not later than 60
18 days after the date of enactment of this sub-
19 section, the Secretary shall initiate a rule-
20 making procedure to determine whether the
21 standards in effect for pole-mounted outdoor
22 luminaires should be amended.

23 “(B) FINAL RULE.—

24 “(i) PUBLICATION.—The Secretary
25 shall publish a final rule containing the

1 amendments, if any, not later than Janu-
2 ary 1, 2013, or the date that is 33 months
3 after the date of enactment of this sub-
4 section, whichever is later.

5 “(ii) APPLICATION.—Any amend-
6 ments shall apply to products manufac-
7 tured on or after January 1, 2016, or the
8 date that is 3 years after the final rule is
9 published in the Federal Register, which-
10 ever is later.

11 “(C) REVIEW.—

12 “(i) IN GENERAL.—As part of the
13 rulemaking required under this paragraph,
14 the Secretary shall review and may amend
15 the definitions, exclusions, test procedures,
16 power factor standards, lumen mainte-
17 nance requirements, labeling requirements,
18 and additional control requirements, in-
19 cluding dimming functionality, for all pole-
20 mounted outdoor luminaires.

21 “(ii) FACTORS.—The review of the
22 Secretary shall include consideration of—

23 “(I) obstacles to compliance and
24 whether compliance is evaded by sub-
25 stitution of nonregulated luminaires

1 for regulated luminaires or allowing
2 luminaires to comply with the stand-
3 ards established under this part based
4 on use of non-standard lamps, as pro-
5 vided for in section
6 343(a)(10)(D)(i)(II);

7 “(II) statistical data relating to
8 pole-mounted outdoor luminaires
9 that—

10 “(aa) the Secretary shall re-
11 quest not later than 120 days
12 after the date of enactment of
13 this subsection from all identifi-
14 able manufacturers of pole-
15 mounted outdoor luminaires, di-
16 rectly from manufacturers of
17 pole-mounted outdoor luminaires
18 or, in the case of members of the
19 National Electrical Manufactur-
20 ers Association, from the Na-
21 tional Electrical Manufacturers
22 Association;

23 “(bb) is considered nec-
24 essary for the rulemaking; and

1 “(cc) shall be made publicly
2 available in a manner that does
3 not reveal manufacturer identity
4 or confidential business informa-
5 tion, in a timely manner for dis-
6 cussion at any public proceeding
7 at which comment is solicited
8 from the public in connection
9 with the rulemaking, except that
10 nothing in this subclause restricts
11 the Secretary from seeking addi-
12 tional information during the
13 course of the rulemaking; and

14 “(III) phased-in effective dates
15 for different types of pole-mounted
16 outdoor luminaires that are submitted
17 to the Secretary in the manner pro-
18 vided for in section 325(p)(4), except
19 that the phased-in effective dates shall
20 not be subject to subparagraphs (A)
21 and (B) of this paragraph.

22 “(4) RULEMAKING BEFORE FEBRUARY 1,
23 2015.—

24 “(A) IN GENERAL.—Not later than Feb-
25 ruary 1, 2015, the Secretary shall initiate a

1 rulemaking procedure to determine whether the
2 standards in effect for pole-mounted outdoor
3 luminaires should be amended.

4 “(B) FINAL RULE.—

5 “(i) PUBLICATION.—The Secretary
6 shall publish a final rule containing the
7 amendments, if any, not later than Janu-
8 ary 1, 2018.

9 “(ii) APPLICATION.—Any amend-
10 ments shall apply to products manufac-
11 tured on or after January 1, 2021.

12 “(C) REVIEW.—

13 “(i) IN GENERAL.—As part of the
14 rulemaking required under this paragraph,
15 the Secretary shall review and may amend
16 the definitions, exclusions, test procedures,
17 power factor standards, lumen mainte-
18 nance requirements, labeling requirements,
19 and additional control requirements, in-
20 cluding dimming functionality, for all pole-
21 mounted outdoor luminaires.

22 “(ii) FACTORS.—The review of the
23 Secretary shall include consideration of—

24 “(I) obstacles to compliance and
25 whether compliance is evaded by sub-

1 stitution of nonregulated luminaires
2 for regulated luminaires or allowing
3 luminaires to comply with the stand-
4 ards established under this part based
5 on use of nonstandard lamps, as pro-
6 vided for in section
7 343(a)(10)(D)(i)(II);

8 “(II) statistical data relating to
9 pole-mounted outdoor luminaires
10 that—

11 “(aa) the Secretary con-
12 siders necessary for the rule-
13 making and requests not later
14 than June 1, 2015, from all iden-
15 tifiable manufacturers of pole-
16 mounted outdoor luminaires, di-
17 rectly from manufacturers of
18 pole-mounted outdoor luminaires
19 and, in the case of members of
20 the National Electrical Manufac-
21 turers Association, from the Na-
22 tional Electrical Manufacturers
23 Association; and

24 “(bb) shall be made publicly
25 available in a manner that does

1 not reveal manufacturer identity
2 or confidential business informa-
3 tion, in a timely manner for dis-
4 cussion at any public proceeding
5 at which comment is solicited
6 from the public in connection
7 with the rulemaking, except that
8 nothing in this subclause restricts
9 the Secretary from seeking addi-
10 tional information during the
11 course of the rulemaking; and

12 “(III) phased-in effective dates
13 for different types of pole-mounted
14 outdoor luminaires that are submitted
15 to the Secretary in the manner pro-
16 vided for in section 325(p)(4), except
17 that the phased-in effective dates shall
18 not be subject to subparagraphs (A)
19 and (B) of this paragraph.

20 “(h) HIGH LIGHT OUTPUT DOUBLE-ENDED QUARTZ
21 HALOGEN LAMPS.—A high light output double-ended
22 quartz halogen lamp manufactured on or after January
23 1, 2016, shall have a minimum efficiency of—

1 “(ii) IES LM-31-95—Photometric
2 Testing of Roadway Luminaires Using In-
3 candescent Filament and High Intensity
4 Discharge Lamps;

5 “(iii) IES LM-79-08—Electrical and
6 Photometric Measurements of Solid-State
7 Lighting Products;

8 “(iv) IES LM-80-08—Measuring
9 Lumen Maintenance of LED Light
10 Sources;

11 “(v) IES LM-40-01—Life testing of
12 Fluorescent Lamps;

13 “(vi) IES LM-47-01—Life testing of
14 High Intensity Discharge (HID) Lamps;

15 “(vii) IES LM-49-01—Life testing of
16 Incandescent Filament Lamps;

17 “(viii) IES LM-60-01—Life testing
18 of Low Pressure Sodium Lamps; and

19 “(ix) IES LM-65-01—Life testing of
20 Compact Fluorescent Lamps.

21 “(C) OUTDOOR BACKLIGHT, UPLIGHT, AND
22 GLARE RATINGS.—For determining outdoor
23 backlight, uplight, and glare ratings, the classi-
24 fications shall be those specified in IES TM-

1 15–07 - Luminaire Classification System for
2 Outdoor Luminaires with Addendum A.

3 “(D) TARGET EFFICACY RATING.—For de-
4 termining the target efficacy rating, the proce-
5 dures shall be those specified in NEMA LE–6–
6 2009 – ‘Procedure for Determining Target Ef-
7 ficacy Ratings (TER) for Commercial, Indus-
8 trial and Residential Luminaires,’ and all of the
9 following additional criteria (as applicable):

10 “(i) The target efficacy rating shall be
11 calculated based on the initial rated lamp
12 lumen and rated watt value equivalent to
13 the lamp with which the luminaire is
14 shipped, or, if not shipped with a lamp, the
15 target efficacy rating shall be calculated
16 based on—

17 “(I) the applicable standard lamp
18 as established by subparagraph (E);
19 or

20 “(II) a lamp that has a rated
21 wattage and rated initial lamp lumens
22 that are the same as the maximum
23 lamp watts and minimum lamp
24 lumens labeled on the luminaire, in
25 accordance with section 344(f).

1 “(ii) If the luminaire is designed to
2 operate at more than 1 nominal input volt-
3 age, the ballast input watts used in the
4 target efficacy rating calculation shall be
5 the highest value for any nominal input
6 voltage for which the ballast is designed to
7 operate.

8 “(iii) If the luminaire is a pole-mount-
9 ed outdoor luminaire that contains a bal-
10 last that is labeled to operate lamps of
11 more than 1 wattage, the luminaire shall—

12 “(I) meet or exceed the target ef-
13 ficacy rating in the table in section
14 342(g)(1)(A) calculated in accordance
15 with clause (i) for all lamp wattages
16 that the ballast is labeled to operate;

17 “(II) be constructed such that
18 the luminaire is only capable of ac-
19 cepting lamp wattages that produce
20 target efficacy ratings that meet or
21 exceed the values in the table in sec-
22 tion 342(g)(1)(A) calculated in ac-
23 cordance with clause (i); or

24 “(III) be rated and prominently
25 labeled for a maximum lamp wattage

1 that results in the luminaire meeting
2 or exceeding the target efficacy rating
3 in the table in section 342(g)(1)(A)
4 when calculated and labeled in accord-
5 ance with clause (i).

6 “(iv) If the luminaire is a pole-mount-
7 ed outdoor luminaire that is constructed
8 such that the luminaire will only accept an
9 ANSI Type-O lamp, the luminaire shall
10 meet or exceed the target efficacy rating in
11 the table in section 342(g)(1)(A) when
12 tested with an ANSI Type-O lamp.

13 “(v) If the luminaire is a pole-mount-
14 ed outdoor luminaire that is marketed to
15 use a coated lamp, the luminaire shall
16 meet or exceed the target efficacy rating in
17 the table in section 342(g)(1)(A) when
18 tested with a coated lamp.

19 “(vi) If the luminaire is a solid state
20 lighting pole-mounted outdoor luminaire,
21 the luminaire shall have its target efficacy
22 rating calculated based on the combination
23 of absolute luminaire lumen values and
24 input wattages that results in the lowest
25 possible target efficacy rating for any light

1 source, including ranges of correlated color
2 temperature and color rendering index val-
3 ues, for which the luminaire is marketed
4 by the luminaire manufacturer.

5 “(vii) If the luminaire is a high inten-
6 sity discharge pole-mounted outdoor lumi-
7 naire using a ballast that has a ballast fac-
8 tor different than 1, the target efficacy
9 rating of the luminaire shall be calculated
10 by using the input watts needed to operate
11 the lamp at full rated power, or by using
12 the actual ballast factor of the ballast.

13 “(E) TABLE OF STANDARD LAMP TYPES.—

14 “(i) IN GENERAL.—The National
15 Electrical Manufacturers Association shall
16 develop and publish not later than 1 year
17 after the date of enactment of this para-
18 graph and thereafter maintain and regu-
19 larly update on a publicly available website
20 a table including standard lamp types by
21 wattage, ANSI code, initial lamp lumen
22 value, lamp orientation, and lamp finish.

23 “(ii) INITIAL LAMP LUMEN VALUES.—
24 The initial lamp lumen values shall—

1 “(I) be determined according to a
2 uniform rating method and tested ac-
3 cording to accepted industry practice
4 for each lamp that is considered for
5 inclusion in the table; and

6 “(II) in each case contained in
7 the table, be the lowest known initial
8 lamp lumen value that approximates
9 typical performance in representative
10 general outdoor lighting applications.

11 “(iii) ACTIONS.—On completion of the
12 table required by this subparagraph and
13 any updates to the table—

14 “(I) the National Electrical Man-
15 ufacturers Association shall submit
16 the table and any updates to the Sec-
17 retary; and

18 “(II) the Secretary shall—

19 “(aa) publish the table and
20 any comments that are included
21 with the table in the Federal
22 Register;

23 “(bb) solicit public comment
24 on the table; and

1 “(cc) not later than 180
2 days after date of receipt of the
3 table, after considering the fac-
4 tors described in clause (iv),
5 adopt the table for purposes of
6 this part.

7 “(iv) REBUTTABLE PRESUMPTION.—

8 “(I) IN GENERAL.—There shall
9 be a rebuttable presumption that the
10 table and any updates to the table
11 transmitted by the National Electrical
12 Manufacturers Association to the Sec-
13 retary meets the requirements of this
14 subparagraph, which may be rebutted
15 only if the Secretary finds by clear
16 and substantial evidence that—

17 “(aa) data have been in-
18 cluded that were not the result of
19 having applied applicable indus-
20 try standards; or

21 “(bb) lamps have been in-
22 cluded in the table that are not
23 representative of general outdoor
24 lighting applications.

1 “(II) CONFORMING CHANGES.—

2 If subclause (I) applies, the National
3 Electrical Manufacturers Association
4 shall conform the published table of
5 the Association to the table adopted
6 by the Secretary.

7 “(v) NONTRANSMISSION OF TABLE.—

8 If the National Electrical Manufacturers
9 Association has not submitted the table to
10 the Secretary within 1 year after the date
11 of enactment of this paragraph, the Sec-
12 retary shall develop, publish, and adopt the
13 table not later than 18 months after the
14 date of enactment of this paragraph and
15 update the table regularly.

16 “(F) AMENDMENT OF TEST METHODS.—

17 The Secretary may, by rule, adopt new or addi-
18 tional test methods for pole-mounted outdoor
19 luminaires in accordance with this section.”.

20 (d) LABELING.—Section 344 of the Energy Policy
21 and Conservation Act (42 U.S.C. 6315) is amended—

22 (1) in subsections (d) and (e), by striking “(h)”
23 each place it appears and inserting “(i)”;

24 (2) by redesignating subsections (f) through (k)
25 as subsections (g) through (l), respectively; and

1 (3) by inserting after subsection (e) the fol-
2 lowing:

3 “(f) LABELING RULES FOR POLE-MOUNTED OUT-
4 DOOR LUMINAIRES.—

5 “(1) IN GENERAL.—Subject to subsection (i),
6 not later than 1 year after the date of enactment of
7 this paragraph, the Secretary shall establish labeling
8 rules under this part for pole-mounted outdoor
9 luminaires manufactured on or after the date on
10 which standards established under section 342(g)
11 take effect.

12 “(2) RULES.—The rules shall require—

13 “(A) for pole-mounted outdoor luminaires,
14 that the luminaire, be marked with a capital
15 letter ‘P’ printed within a circle in a con-
16 spicuous location on both the pole-mounted lu-
17 minaire and its packaging to indicate that the
18 pole-mounted outdoor luminaire conforms to the
19 energy conservation standards established in
20 section 342(g); and

21 “(B) for pole-mounted outdoor luminaires
22 that do not contain a lamp in the same ship-
23 ment with the luminaire and are tested with a
24 lamp with a lumen rating exceeding the stand-
25 ard lumen value specified in the table estab-

1 lished under section 343(a)(10)(E), that the lu-
2 minaire—

3 “(i) be labeled to identify the min-
4 imum rated initial lamp lumens and max-
5 imum rated lamp watts required to con-
6 form to the energy conservation standards
7 established in section 342(g); and

8 “(ii) bear a statement on the label
9 that states: ‘Product violates Federal law
10 when installed with a standard lamp. Use
11 only a lamp that meets the minimum
12 lumens and maximum watts provided on
13 this label.’”.

14 (e) PREEMPTION.—Section 345 of the Energy Policy
15 and Conservation Act (42 U.S.C. 6316) is amended—

16 (1) in the first sentence of subsection (a), by
17 striking “The” and inserting “Except as otherwise
18 provided in this section, the”; and

19 (2) by adding at the end the following:

20 “(i) POLE-MOUNTED OUTDOOR LUMINAIRES AND
21 HIGH LIGHT OUTPUT DOUBLE-ENDED QUARTZ HALO-
22 GEN LAMPS.—

23 “(1) IN GENERAL.—Except as provided in para-
24 graph (2), section 327 shall apply to pole-mounted
25 outdoor luminaires and high light output double-

1 ended quartz halogen lamps to the same extent and
2 in the same manner as the section applies under
3 part B.

4 “(2) STATE ENERGY CONSERVATION STAND-
5 ARDS.—Any State energy conservation standard that
6 is adopted on or before January 1, 2015, pursuant
7 to a statutory requirement to adopt efficiency stand-
8 ard for reducing outdoor lighting energy use enacted
9 prior to January 31, 2008, shall not be preempted.”.

10 **SEC. 7. ENERGY EFFICIENCY PROVISIONS.**

11 (a) DIRECT FINAL RULE.—Section 323(b)(1) of the
12 Energy Policy and Conservation Act (42 U.S.C.
13 6293(b)(1)) is amended by adding at the end the fol-
14 lowing:

15 “(B) TEST PROCEDURES.—The Secretary
16 may, in accordance with the requirements of
17 this subsection, prescribe test procedures for
18 any consumer product classified as a covered
19 product under section 322(b).

20 “(C) NEW OR AMENDED TEST PROCE-
21 DURES.—The Secretary shall direct the Na-
22 tional Bureau of Standards to assist in devel-
23 oping new or amended test procedures.

24 “(D) DIRECT FINAL RULE.—The Secretary
25 may adopt a consensus test procedure in ac-

1 cordance with the direct final rule procedure es-
2 tablished under section 325(p)(4).”.

3 (b) CRITERIA FOR PRESCRIBING NEW OR AMENDED
4 STANDARDS.—Section 325(o) of the Energy Policy and
5 Conservation Act (42 U.S.C. 6295(o)) is amended—

6 (1) in paragraph (2)(B)—

7 (A) in clause (i)—

8 (i) in subclause (III), by adding before
9 the semicolon “and the estimated impact
10 on average energy prices”;

11 (ii) in subclause (VI), by striking “;
12 and” and inserting a semicolon;

13 (iii) by redesignating subclause (VII)
14 as subclause (VIII); and

15 (iv) by inserting after subclause (VI)
16 the following:

17 “(VII) the net energy, environ-
18 mental, and economic impacts due to
19 smart grid technologies or capabilities
20 in a covered product that enable de-
21 mand response or response to time-de-
22 pendent energy pricing, taking into
23 consideration the rate of use of the
24 smart grid technologies or capabilities
25 over the life of the product that is

1 likely to result from the imposition of
2 the standard; and”); and

3 (B) in clause (iii)—

4 (i) by striking “(iii) If the Secretary
5 finds” and inserting the following:

6 “(iii) REBUTTABLE PRESUMPTION.—

7 “(I) IN GENERAL.—Subject to
8 subclause (II), if the Secretary finds”;

9 (ii) in subclause (I) (as designated by
10 clause (i)), by striking “three” and insert-
11 ing “4”; and

12 (iii) by striking the second sentence
13 and inserting the following:

14 “(II) MULTIPLIER FOR CERTAIN
15 PRODUCTS.—For any product with an
16 average expected useful life of less
17 than 4 years, the rebuttable presump-
18 tion described in subclause (I) shall be
19 determined using 75 percent of the
20 average expected useful life of the
21 product as a multiplier instead of 4.

22 “(III) REQUIREMENT FOR RE-
23 BUTTAL OF PRESUMPTION.—A pre-
24 sumption described in subclause (I)
25 may be rebutted only if the Secretary

1 finds, based on clear and substantial
2 evidence, that—

3 “(aa) the standard level
4 would cause substantial hardship
5 to the average consumer of the
6 product, or to manufacturers
7 supplying a significant portion of
8 the market for the product, in
9 terms of manufacturing or prod-
10 uct cost or loss of product utility
11 or features, the aggregate of
12 which outweighs the benefits of
13 the standard level;

14 “(bb) the standard and im-
15 plementing regulations cannot
16 reasonably be designed to avoid
17 or mitigate any hardship de-
18 scribed in item (aa) (including
19 through the adoption of regional
20 standards for the products identi-
21 fied in, and consistent with, para-
22 graph (6) or other reasonable
23 means consistent with this part)
24 and the hardship cannot be
25 avoided or mitigated through the

1 procedures described in section
2 504 of the Department of Energy
3 Organization Act (42 U.S.C.
4 7194); and

5 “(cc) the same or a substan-
6 tially similar hardship with re-
7 spect to a hardship described in
8 item (aa) would not occur under
9 a standard adopted in the ab-
10 sence of the presumption, but
11 that otherwise meets the require-
12 ments of this section.

13 “(IV) PROHIBITED FACTORS FOR
14 DETERMINATION.—

15 “(aa) IN GENERAL.—Except
16 as provided in item (bb), a deter-
17 mination by the Secretary that
18 the criteria triggering a presump-
19 tion described in subclause (I)
20 are not met, or that the criterion
21 for rebutting the presumption are
22 met, shall not be taken into con-
23 sideration by the Secretary in de-
24 termining whether a standard is
25 economically justified.

1 “(bb) EXCEPTION.—Evi-
2 dence presented regarding the
3 presumption may be considered
4 by the Secretary in making a de-
5 termination described in item
6 (aa).”; and

7 (2) by adding at the end the following:

8 “(7) INCORPORATION OF SMART GRID TECH-
9 NOLOGIES.—The Secretary may incorporate smart
10 grid technologies or capabilities into standards under
11 this section, including through—

12 “(A) standards for covered products that
13 require specific technologies or capabilities;

14 “(B) standards that provide credit for
15 smart grid technologies or capabilities, to the
16 extent the smart grid technologies or capabili-
17 ties provide net benefits substantially equivalent
18 to benefits of products that meet the standards
19 without smart grid technologies or capabilities,
20 taking into consideration energy, economic, and
21 environmental impacts (including emissions re-
22 ductions from electrical generation); and

23 “(C) multiple performance standards or
24 design requirements to achieve—

25 “(i) the goals of—

1 “(I) reducing overall energy use;

2 and

3 “(II) reducing peak demand; or

4 “(ii) other smart grid goals.”.

5 (c) OBTAINMENT OF APPLIANCE INFORMATION

6 FROM MANUFACTURERS.—Section 326 of the Energy Pol-

7 icy and Conservation Act (42 U.S.C. 6296) is amended

8 by striking subsection (d) and inserting the following:

9 “(d) INFORMATION REQUIREMENTS.—

10 “(1) IN GENERAL.—For purposes of carrying

11 out this part, the Secretary shall promulgate pro-

12 posed regulations not later than 1 year after the

13 date of enactment of the National Energy Efficiency

14 Enhancement Act of 2010, and after receiving public

15 comment, final regulations not later than 18 months

16 after the date of enactment of that Act, under this

17 part or other provision of law administered by the

18 Secretary, that shall require each manufacturer of a

19 covered product, on a product specific basis, to sub-

20 mit information or reports to the Secretary—

21 “(A) in such form as the Secretary may

22 adopt; and

23 “(B) on—

24 “(i) an annual basis; or

1 “(ii) any other regular basis that is
2 not less frequent than once every 3 years.

3 “(2) FORM AND CONTENT OF REPORTS.—The
4 form and content of each report required by a man-
5 ufacturer of a covered product under paragraph
6 (1)—

7 “(A) may vary by product type, as deter-
8 mined by the Secretary; and

9 “(B) shall include information or data re-
10 garding—

11 “(i) the compliance by the manufac-
12 turer with respect to each requirement ap-
13 plicable pursuant to this part;

14 “(ii) the annual shipments by the
15 manufacturer of each class or category of
16 covered products, subdivided, to the extent
17 practicable, by—

18 “(I) energy efficiency, energy
19 use, and, if applicable, water use;

20 “(II) the presence or absence of
21 such efficiency related or energy con-
22 suming operational characteristics or
23 components as the Secretary deter-
24 mines to be relevant for the purposes
25 of carrying out this part; and

1 “(III) the State or regional loca-
2 tion of sale for covered products for
3 which the Secretary may adopt re-
4 gional standards; and

5 “(iii) such other categories of infor-
6 mation that the Secretary determines to be
7 relevant to carry out this part, including
8 such other information that may be nec-
9 essary—

10 “(I) to establish and revise—

11 “(aa) test procedures;

12 “(bb) labeling rules; and

13 “(cc) energy conservation
14 standards;

15 “(II) to ensure compliance with
16 the requirements of this part; and

17 “(III) to estimate the impacts on
18 consumers and manufacturers of en-
19 ergy conservation standards in effect
20 as of the reporting date.

21 “(3) REQUIREMENTS OF SECRETARY IN PRO-
22 MULGATING REGULATIONS.—In promulgating regu-
23 lations under paragraph (1), the Secretary shall con-
24 sider—

1 “(A) existing public sources of information,
2 including nationally recognized certification or
3 verification programs of trade associations; and

4 “(B)(i) whether some or all of the informa-
5 tion described in paragraph (2) is submitted to
6 another Federal agency; and

7 “(ii) the means by which to minimize any
8 duplication of requests for information by Fed-
9 eral agencies.

10 “(4) MINIMIZATION OF BURDENS ON MANUFAC-
11 TURERS.—In carrying out this subsection, the Sec-
12 retary shall exercise the authority of the Secretary
13 under this subsection in a manner designed to mini-
14 mize burdens on the manufacturers of covered prod-
15 ucts.

16 “(5) REPORTING OF ENERGY INFORMATION.—

17 “(A) IN GENERAL.—Subject to subpara-
18 graph (B), section 11(d) of the Energy Supply
19 and Environmental Coordination Act of 1974
20 (15 U.S.C. 796(d)) shall apply with respect to
21 information obtained under this subsection to
22 the same extent and in the same manner as
23 section 11(d) of that Act applies with respect to
24 energy information obtained under section 11 of
25 that Act.

1 “(2) any person from distributing in commerce
2 any covered product that does not comply with an
3 applicable rule under section 324 or 325.

4 “(b) AUTHORITY.—

5 “(1) IN GENERAL.—Except as provided in para-
6 graph (2), an action under subsection (a) shall be
7 brought by—

8 “(A) the Commission; or

9 “(B) the attorney general of a State in the
10 name of the State.

11 “(2) EXCEPTIONS.—

12 “(A) IN GENERAL.—Notwithstanding para-
13 graph (1), only the Secretary may bring an ac-
14 tion under this section to restrain—

15 “(i) a violation of section 332(a)(3)
16 relating to a requirement prescribed by the
17 Secretary; or

18 “(ii) a violation of section 332(a)(4)
19 relating to a request by the Secretary
20 under section 326(b)(2).

21 “(B) OTHER PROHIBITED ACTS.—An ac-
22 tion under this section regarding a violation of
23 paragraph (5) or (7) of section 332(a) shall be
24 brought by—

25 “(i) the Secretary; or

1 “(ii) the attorney general of a State in
2 the name of the State.

3 “(c) LIMITATION.—If an action under this section is
4 brought by the attorney general of a State—

5 “(1) not less than 30 days before the date of
6 commencement of the action, the State shall—

7 “(A) provide written notice to the Sec-
8 retary and the Commission; and

9 “(B) provide the Secretary and the Com-
10 mission with a copy of the complaint;

11 “(2) the Secretary and the Commission—

12 “(A) may intervene in the suit or action;

13 “(B) upon intervening, shall be heard on
14 all matters arising from the suit or action; and

15 “(C) may file petitions for appeal;

16 “(3) no separate action may be brought under
17 this section if, at the time written notice is provided
18 under paragraph (1), the same alleged violation or
19 failure to comply is the subject of a pending action,
20 or a final judicial judgment or decree, by the United
21 States under this Act; and

22 “(4) the action shall not be construed—

23 “(A) as to prevent the attorney general of
24 a State, or other authorized officer of the State,
25 from exercising the powers conferred on the at-

1 torney general, or other authorized officer of
2 the State, by the laws of the State (including
3 regulations); or

4 “(B) as to prohibit the attorney general of
5 a State, or other authorized officer of the State,
6 from proceeding in a Federal or State court on
7 the basis of an alleged violation of any civil or
8 criminal statute of the State.

9 “(d) VENUE; SERVICE OF PROCESS.—

10 “(1) VENUE.—An action under this section
11 may be brought in the United States district court
12 for—

13 “(A) the district in which the act, omis-
14 sion, or transaction constituting the applicable
15 violation occurred; or

16 “(B) the district in which the defendant—

17 “(i) resides; or

18 “(ii) transacts business.

19 “(2) SERVICE OF PROCESS.—In an action
20 under this section, process may be served on a de-
21 fendant in any district in which the defendant re-
22 sides or is otherwise located.”.

23 (f) TREATMENT OF APPLIANCES WITHIN BUILDING
24 CODES.—Section 327 of the Energy Policy and Conserva-

1 tion Act (42 U.S.C. 6297) is amended by adding at the
2 end the following:

3 “(h) RECOGNITION OF ALTERNATIVE REFRIGERANT
4 USES.—With respect to State or local laws (including reg-
5 ulations) prohibiting, limiting, or restricting the use of al-
6 ternative refrigerants for specific end uses approved by the
7 Administrator of the Environmental Protection Agency
8 pursuant to the Significant New Alternatives Program
9 under section 612 of the Clean Air Act (42 U.S.C. 7671k)
10 for use in a covered product under section 322(a)(1) con-
11 sidered on or after the date of enactment of this sub-
12 section, notice shall be provided to the Administrator be-
13 fore or during any State or local public comment period
14 to provide to the Administrator an opportunity to com-
15 ment.”.

16 (g) TECHNICAL AMENDMENT.—Section 332(a) of the
17 Energy Policy and Conservation Act (42 U.S.C. 6302(a))
18 is amended by redesignating the second paragraph (6) as
19 paragraph (7).