

AMENDMENT NO. _____ Calendar No. _____

Purpose: To promote oil shale and tar sands development.

IN THE SENATE OF THE UNITED STATES—109th Cong., 1st Sess.

H.R. 6

To e ^{Domenici} ^{for} AMENDMENT No. 0979 id

By Hatch

To: _____

Referr _____

14
Page(s)

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AMENDMENT intended to be proposed by

~~Hatch~~ / Schayer

Viz:

1 Beginning on page 290, strike line 6 and all that fol-
2 lows through page 296, line 25, and insert the following:

3 SEC. 346. OIL SHALE AND TAR SANDS.

4 (a) DECLARATION OF POLICY.—Congress declares
5 that it is the policy of the United States that—

6 (1) United States oil shale and tar sands are
7 strategically important domestic resources that
8 should be developed through methods that help re-
9 duce the growing dependence of the United States

1 on politically and economically unstable sources of
2 foreign oil imports;

3 (2) the development of oil shale and tar sands,
4 for research and commercial development, should be
5 conducted in an economically feasible and environ-
6 mentally sound manner, using practices that mini-
7 mize impacts;

8 (3) development should occur at a deliberate
9 pace, with an emphasis on sustainability, to benefit
10 the United States while taking into account affected
11 States and communities; and

12 (4) the Secretary of the Interior should work
13 toward developing a commercial leasing program for
14 oil shale and tar sands so that such a program can
15 be implemented when production technologies are
16 commercially viable.

17 (b) LEASING PROGRAM.—

18 (1) RESEARCH AND DEVELOPMENT.—

19 (A) IN GENERAL.—In accordance with sec-
20 tion 21 of the Mineral Leasing Act (30 U.S.C.
21 241) and any other applicable law, except as
22 provided in this section, not later than 1 year
23 after the date of enactment of this Act, from
24 land otherwise available for leasing, the Sec-
25 retary of the Interior (referred to in this section

1 as the "Secretary") shall, for a period deter-
2 mined by the Secretary, make available for leas-
3 ing such land as the Secretary considers to be
4 necessary to conduct research and development
5 activities with respect to innovative technologies
6 for the recovery of shale oil from oil shale re-
7 sources on public land.

8 (B) APPLICATION.—The Secretary may
9 offer to lease the land to persons that submit
10 an application for the lease, if the Secretary de-
11 termines that there is no competitive interest in
12 the land.

13 (C) ADMINISTRATION.—In carrying out
14 this paragraph, the Secretary shall—

15 (i) provide for environmentally sound
16 research and development of oil shale;

17 (ii) provide for an appropriate return
18 to the public, as determined by the Sec-
19 retary;

20 (iii) before carrying out any activity
21 that will disturb the surface of land, pro-
22 vide for an adequate bond, surety, or other
23 financial arrangement to ensure reclama-
24 tion;

1 (iv) provide for a primary lease term
2 of 10 years, after which the lease term
3 may be extended if the Secretary deter-
4 mines that diligent research and develop-
5 ment activities are occurring on the land
6 leased;

7 (v) require the owner or operator of a
8 project under this subsection, within such
9 period as the Secretary may determine—

10 (I) to submit a plan of oper-
11 ations;

12 (II) to develop an environmental
13 protection plan; and

14 (III) to undertake diligent re-
15 search and development activities;

16 (vi) ensure that leases under this sec-
17 tion are not larger than necessary to con-
18 duct research and development activities
19 under an application under subparagraph
20 (B);

21 (vii) provide for consultation with af-
22 fected State and local governments; and

23 (viii) provide for such requirements as
24 the Secretary determines to be in the pub-
25 lic interest.

1 (2) COMMERCIAL LEASING.—Prior to con-
2 ducting commercial leasing, the Secretary shall carry
3 out—

4 (A) the programmatic environmental im-
5 pact statement required under subsection (c);
6 and

7 (B) the analysis required under subsection
8 (d).

9 (3) MONEYS RECEIVED.—Any moneys received
10 from a leasing activity under this subsection shall be
11 paid in accordance with section 35 of the Mineral
12 Leasing Act (30 U.S.C. 191).

13 (c) PROGRAMMATIC ENVIRONMENTAL IMPACT
14 STATEMENT.—Not later than 18 months after the date
15 of enactment of this Act, in accordance with section
16 102(2)(C) of the National Environmental Policy Act of
17 1969 (42 U.S.C. 4332(2)(C)), the Secretary shall com-
18 plete a programmatic environmental impact statement
19 that analyzes potential leasing for commercial develop-
20 ment of oil shale resources on public land.

21 (d) ANALYSIS OF POTENTIAL LEASING PROGRAM.—

22 (1) IN GENERAL.—Not later than 18 months
23 after the date of enactment of this Act, the Sec-
24 retary shall submit to Congress a report (including
25 recommendations) analyzing a potential leasing pro-

1 gram for the commercial development of oil shale on
2 public land.

3 (2) INCLUSIONS.—The report under paragraph
4 (1) shall include—

5 (A) an analysis of technologies and re-
6 search and development programs for the pro-
7 duction of oil and other materials from oil shale
8 and tar sands in existence on the date on which
9 the report is prepared;

10 (B) an analysis of—

11 (i) whether leases under the program
12 should be issued on a competitive basis;

13 (ii) the term of the leases;

14 (iii) the maximum size of the leases;

15 (iv) the use and distribution of bonus
16 bid lease payments;

17 (v) the royalty rate to be applied, in-
18 cluding whether a sliding scale royalty rate
19 should be used;

20 (vi) whether an opportunity should be
21 provided to convert research and develop-
22 ment leases into leases for commercial de-
23 velopment, including the terms and condi-
24 tions that should apply to the conversion;

1 (vii) the maximum number of leases
2 and maximum acreage to be leased under
3 the leasing program to an individual; and

4 (viii) any infrastructure required to
5 support oil shale development in industry
6 and communities;

7 (C) an identification of events that should
8 serve as a precursor to commercial leasing, in-
9 cluding development of environmentally and
10 commercially viable technologies, and the com-
11 pletion of land use planning and environmental
12 reviews; and

13 (D) an analysis, developed in conjunction
14 with the appropriate State water resource agen-
15 cies, of the demand for, and availability of,
16 water with respect to the development of oil
17 shale and tar sands.

18 (3) PUBLIC PARTICIPATION.—In preparing the
19 report under this subsection, the Secretary shall pro-
20 vide notice to, and solicit comment from—

- 21 (A) the public;
22 (B) representatives of local governments;
23 (C) representatives of industry; and
24 (D) other interested parties.

1 (4) PARTICIPATION BY CERTAIN STATES.—In
2 preparing the report under this subsection, the Sec-
3 retary shall—

4 (A) provide notice to, and solicit comment
5 from, the Governors of the States of Colorado,
6 Utah, and Wyoming; and

7 (B) incorporate into the report submitted
8 to Congress under paragraph (1) any response
9 of the Secretary to those comments.

10 (e) OIL SHALE AND TAR SANDS TASK FORCE.—

11 (1) ESTABLISHMENT.—The Secretary of En-
12 ergy, in cooperation with the Secretary of the Inte-
13 rior, shall establish an Oil Shale and Tar Sands
14 Task Force to develop a program to coordinate and
15 accelerate the commercial development of oil shale
16 and tar sands in an integrated manner.

17 (2) COMPOSITION.—The Task Force shall be
18 composed of—

19 (A) the Secretary of Energy (or the des-
20 ignee of the Secretary of Energy);

21 (B) the Secretary of Defense (or the des-
22 ignee of the Secretary of Defense);

23 (C) the Secretary of the Interior (or the
24 designee of the Secretary of the Interior);

1 (D) the Governors of the affected States;
2 and

3 (E) representatives of local governments in
4 affected areas.

5 (3) DEVELOPMENT OF A 5-YEAR PLAN.—

6 (A) IN GENERAL.—The Task Force shall
7 formulate a 5-year plan to promote the develop-
8 ment of oil shale and tar sands.

9 (B) COMPONENTS.—In formulating the
10 plan, the Task Force shall—

11 (i) identify public actions that are re-
12 quired to stimulate prudent development of
13 oil shale and tar sands;

14 (ii) analyze the costs and benefits of
15 those actions;

16 (iii) make recommendations con-
17 cerning specific actions that should be
18 taken to stimulate prudent development of
19 oil shale and tar sands, including eco-
20 nomic, investment, tax, technology, re-
21 search and development, infrastructure,
22 environmental, education, and socio-eco-
23 nomic actions;

24 (iv) consult with representatives of in-
25 dustry and other stakeholders;

1 (v) provide notice and opportunity for
2 public comment on the plan;

3 (vi) identify oil shale and tar sands
4 technologies that—

5 (I) are ready for pilot plant and
6 semiworks development; and

7 (II) have a high probability of
8 leading to advanced technology for
9 first- or second-generation commercial
10 production; and

11 (vii) assess the availability of water
12 from the Green River Formation to meet
13 the potential needs of oil shale and tar
14 sands development.

15 (4) NATIONAL PROGRAM OFFICE.—The Task
16 Force shall analyze and make recommendations re-
17 garding the need for a national program office to
18 administer the plan.

19 (5) PARTNERSHIP.—The Task Force shall rec-
20 ommend whether to initiate a partnership with Al-
21 berta, Canada, for purposes of sharing information
22 relating to the development and production of oil
23 from tar sands.

24 (6) REPORTS.—

1 (A) INITIAL REPORT.—Not later than 180
2 days after the date of enactment of this Act,
3 the Task Force shall submit to the President
4 and Congress a report that describes the anal-
5 ysis and recommendations of the Task Force
6 and contains the 5-year plan.

7 (B) SUBSEQUENT REPORTS.—The Sec-
8 retary of Energy shall provide an annual report
9 describing the progress in carrying out the plan
10 for each of the 5 years following submission of
11 the report provided for in subparagraph (A).

12 (F) MINERAL LEASING ACT AMENDMENTS.—Section
13 21(a) of the Mineral Leasing Act (30 U.S.C. 241(a)) is
14 amended—

15 (1) by designating the first, second, and third
16 sentences as paragraphs (1), (2), and (3), respec-
17 tively; and

18 (2) in paragraph (3) (as designated by para-
19 graph (1))—

20 (A) by striking “rate of 50 cents per acre”
21 and inserting “rate of \$2.00 per acre”; and

22 (B) in the last proviso—

23 (i) by striking “That not more than
24 one lease shall be granted under this sec-
25 tion to any” and inserting “That no”; and

1 (ii) by striking "except that with re-
2 spect to leases for" and inserting "shall ac-
3 quire or hold more than 25,000 acres of oil
4 shale leases in the United States. For".

5 (g) COST-SHARED DEMONSTRATION TECH-
6 NOLOGIES.—

7 (1) IDENTIFICATION.—The Secretary of Energy
8 shall identify technologies for the development of oil
9 shale and tar sands that—

10 (A) are ready for demonstration at a com-
11 mercially-representative scale; and

12 (B) have a high probability of leading to
13 commercial production.

14 (2) ASSISTANCE.—For each technology identi-
15 fied under paragraph (1), the Secretary of Energy
16 may provide—

17 (A) technical assistance;

18 (B) assistance in meeting environmental
19 and regulatory requirements; and

20 (C) cost-sharing assistance in accordance
21 with section 1002.

22 (h) TECHNICAL ASSISTANCE.—

23 (1) IN GENERAL.—The Secretary of Energy
24 may provide technical assistance for the purpose of
25 overcoming technical challenges to the development

1 of oil shale and tar sands technologies for applica-
2 tion in the United States.

3 (2) ADMINISTRATION.—The Secretary of En-
4 ergy may provide technical assistance under this sec-
5 tion on a cost-shared basis in accordance with sec-
6 tion 1002.

7 (i) NATIONAL OIL SHALE ASSESSMENT.—

8 (1) ASSESSMENT.—

9 (A) IN GENERAL.—The Secretary shall
10 carry out a national assessment of oil shale re-
11 sources for the purposes of evaluating and map-
12 ping oil shale deposits, in the geographic areas
13 described in subparagraph (B).

14 (B) GEOGRAPHIC AREAS.—The geographic
15 areas referred to in subparagraph (A), listed in
16 the order in which the Secretary shall assign
17 priority, are—

18 (i) the Green River Region of the
19 States of Colorado, Utah, and Wyoming;

20 (ii) the Devonian oil shales of the
21 eastern United States; and

22 (iii) any remaining area in the central
23 and western United States (including the
24 State of Alaska) that contains oil shale, as
25 determined by the Secretary.

1 (2) USE OF STATE SURVEYS AND UNIVER-
2 SITIES.—In carrying out the assessment under para-
3 graph (1), the Secretary may request assistance
4 from any State-administered geological survey or
5 university.

6 (c) STATE WATER RIGHTS.—Nothing in this section
7 preempts or affects any State water law or interstate com-
8 pact relating to water.

9 (k) AUTHORIZATION OF APPROPRIATIONS.—There
10 are authorized to be appropriated such sums as are nec-
11 essary to carry out this section.